AGENDA
NORTH SHORE WATER COMMISSION
-- ONLINE MEETING --

Type the following URL in your web browser to access the meeting:
https://us02web.zoom.us/j/88392192204 or call (312) 626-6799
Meeting ID: 883 9219 2204 | Passcode: 188897
The meeting will start Wednesday, February 12, 2025 at 8:00 A.M.
Please call (414) 963-0160 to request further assistance.

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1. Call to order by the Chair.
2. Approval of the minutes of the January meeting.
3. Monthly report of plant operations.
4. Discussion of annual budget.
5. Review of payment reports and approval of payment requests for capital expenditures.
6. Update regarding the progress of capital projects.
7. Discussion of BASF and Tyco PFAS class action lawsuits and a strategy for filing claims. Possible action may be taken regarding this matter.
8. Pursuant to section 19.85 (1) (c) of Wisconsin Statutes, the Commission reserves the right to convene in closed session to discuss and consider wages rates and salaries of employees. The Commission may reconvene into open session to take action regarding this matter.
9. Date and time of the next regular Commission Meeting.
10. Adjournment.

MINUTES OF THE
NORTH SHORE WATER COMMISSION
MEETING OF WEDNESDAY, JANUARY 15, 2025

The North Shore Water Commission held a meeting on Wednesday, January 15, 2025, using an internet-based conferencing platform called Zoom.

The meeting was called to order at 8:01 A.M. by Mr. Imig.

Present:

Scott Botcher, Member (Fox Point)
Charlie Imig, Chair (Glendale)
Matthew Collins, Secretary (Whitefish Bay)

Also Present:

Below are other individuals that attended the meeting.

Eric Kiefer, Plant Manager & Recording Secretary
Duane Ziege, Maintenance Supervisor
Brooks Angell, Operations Supervisor

MINUTES

It was moved by Mr. Botcher, seconded by Mr. Collins, and unanimously carried to approve the minutes for the meeting held December 11, 2024.

METERING PROBLEM AND RESOLUTION

Before the meeting, Mr. Kiefer provided Commissioners with a report regarding metering inconsistencies that were noticed by plant staff and a proposed method of correcting said issue.

Mr. Kiefer went through the report. In summary, delivery volumes that were calculated for Glendale and Whitefish Bay do not make logical sense. He highlighted 2 specific events; the first started at the beginning of July and lasted several weeks. And the second occurred during Christmas for a few days. In both cases, there was a significant drop in daily delivery volumes to Glendale, while Whitefish Bay experienced a significant increase.

In general, it is unlikely for two utilities to experience an unusual water event (i.e., main break, flush, or fire) at the same time. It is even more unusual for a water utility to experience an unexpected drop in water delivery. Consequently, plant staff decided to continue its investigation. All the common causes were investigated, so staff started to look at uncommon modes of failure. Ultimately, plant staff found a problem with an electrical component called a converter. The converter takes the raw meter signal and converts it into flow; it also totalizes flow and generates pulses for meter reading equipment. Testing the converter with a spare meter showed that the converter is having a problem with totalizing flow in the reverse direction.

After understanding the cause of the metering problem, plant staff experimented with different methodologies for correcting daily delivery volumes. Mr. Kiefer indicated that delivery volumes for Glendale and Whitefish Bay made sense by tossing all the Henry Clay meter data from May 22,

9. Recent filter performance has been exceptionally poor. In response, plant staff are experimenting with a process to deep clean of them with the aid of a pressure washer.

10. Plant staff is prepared to send out lead and copper sample kits; member communities need to provide the Commission with updated monitoring site plans.

11. Plant Manager is working through a transition of accounting firms: the incumbent accounting firm is Rotroff Jeanson, and the new accounting firm is Elevate Financial Services. Rotroff Jeanson will be providing audit support services pertaining to 2024 financials.

The report was placed on file without any motion.

ANNUAL OPERATING BUDGET

The budget reports were submitted ahead of the Commission meeting. As of November 30, the Commission remains under budget by approximately $59,700.

The reports were put on file without motion.

REVIEW OF APPROVED PAYMENTS AND APPROVAL OF PAYMENT REQUESTS

Using the resolution approved by the Commission on July 10, 2024, plant staff approved the following payments prior to the Commission meeting.

- $244,679.95 of payments were approved on 12/18/2024
- $37,873.04 of payments were approved on 1/8/2025

The corresponding payment reports were provided ahead of the meeting.

It was moved by Mr. Botcher, seconded by Mr. Collins, and unanimously carried to approve the payment requests listed below.

Project 2024-1 (Basin #5 Renovation Project)		
Labor Charged to the Project		
Capital Expenditures		
Reference#: 479985 | SEH	*$1,615.93*	
Basin #5 Renovation Engineering		
Reference#: 480860 | SEH	*$15,854.59*	
Basin #5 Renovation Engineering		
Allocation to Members		
Fox Point (18.55%)		*$3,240.78*
Glendale (49.87%)		*$8,712.55*
Whitefish Bay (31.58%)		*$5,517.19*
	SUB-TOTAL	$17,470.52

Project 2024-2 (Klode Generator Replacement Project)

Mr. Kiefer provided the Commission with the new capital allocation rates as calculated pursuant to Article 8.15.1 of the Revised and Restated Agreement for Water Supply System. He explained that the figures are based on pumpage data over the past 5 years using the formula in the agreement. The figures in this calculation use the corrected delivery volumes that were approved during item 3 of the agenda.

It was moved by Mr. Botcher, seconded by Mr. Collins, and the motion unanimously carried to accept the rates shown in Mr. Kiefer's memo dated January 10, 2025.

NEXT MEETING

The next regular meeting was scheduled for 8:00 A.M. on Wednesday, February 12, 2025, via the online platform called Zoom.

ADJOURNMENT

It was moved by Mr. Imig, seconded by Mr. Collins, and unanimously carried to adjourn at 8:40 A.M.

Submitted by:

EJC 2/7/2025

Eric Kiefer, Plant Manager and Recording Secretary Date

NORTH SHORE WATER COMMISSION

Monthly Summary of Operations

Month of January, 2025

2/7/2025

	WFB.	GLE.	FPT.	MEQ	Totals	Δ
M.G. Metered at Plant	27.687	41.381	26.191	0.000	95.259	
M.G. Milwaukee Interconnect	0.000	0.000	0.000	0.000	0.000	
M.G. Metered in System	0.641	3.574	-11.470	7.255	0.000	
M.G. Charged to Members	28.328	44.955	14.721	0.000	88.004	
M.G. Charged to All Users	28.328	44.955	14.721	7.255	95.259	*5%*
M.G. Same Month Last Year (Members)	28.621	39.568	14.928	7.669	83.117	
M.G. Same Month Last Year (All)	28.621	39.568	14.928	7.669	90.786	
Accumulated M.G.	28.328	44.955	14.721	7.255	95.259	*5%*
Accumulated M.G. Last Year	28.621	39.568	14.928	7.669	90.786	
Accumulated % of Total Pumped	29.74%	47.19%	15.45%	7.62%	100.00%	
Monthly % of Total Pumped	29.74%	47.19%	15.45%	7.62%	100.00%	
Accumulated % Pumped of Members	32.19%	51.08%	16.73%		100.00%	
Monthly % Pumped of Members	32.19%	51.08%	16.73%		100.00%	
Average Daily Pumpage in M.G.	0.914	1.450	0.475	0.234	3.073	

	Jan. 2025	Jan. 2024
Maximum Day Pumpage (MG)	3.578	3.641
Date of Max. Pumpage (Day)	3	8
Maximum Flow Rate (MGD)	6.555	7.444
Date of Max Flow (Day)	17	13
Hour of Max Flow (24 Hour Clock)	8	11
Average Station Pressure (PSI)	81.4	81.9
Avg. Total Cl Residual (mg/L) - Tap	2.72	2.54
Raw Water Temperature (F) - Max	38	40
Raw Water Temperature (F) - Ave	35	36
Raw Water Temperature (F) - Min	33	33
Tap Hardness (mg/L as CaCO3) - Max	146	148
Tap Hardness (mg/L as CaCO3) - Ave	142	141
Tap Hardness (mg/L as CaCO3) - Min	137	135

	Jan. 2025		Jan. 2024	
Chemicals Applied	mg/L	$/MG	mg/L	$/MG
Ammonium Hydroxide (act. lbs)	0.628	$ 14.63	0.640	$ 14.90
Sodium Hypochlorite (act. lbs)	3.467	$ 45.85	3.497	$ 49.64
Fluoride (act. lbs)	0.820	$ 8.55	0.797	$ 8.29
Alum (scale lbs)	10.148	$ 9.46	13.641	$ 12.71
Mussel Control (scale lbs)	0.394	$ 5.88	0.427	$ 6.39
Phosphates (act lbs)	3.445	$ 59.81	1.784	$ 32.29
Cationic Polymer (scale lbs)	0.905	$ 12.17	0.682	$ 9.17
Total Chemical Cost		$ 156.35		$ 133.39

	Jan. 2025		Jan. 2024	
Water Metering	M.G.	% Diff.	M.G.	% Diff.
Corrected High Service (Filters)	92.868	-2.5	91.336	0.6
Communities	95.259		90.786	

	Bender		Klode	
Electrical	12/6/24 to1/1/25	11/5/24 to 12/6/24	12/6/24 to 1/8/25	11/5/24 to 12/6/24
Days in Period (Billed)	26	35	33	31
Daily Ave KWH	4450	4413	1216	1151
MG Treated During Period	76.247	89.791	97.666	89.791
Ave. Electrical Charge / KWH	$ 0.1184	$ 0.1052	$ 0.1198	$ 0.1185
KWH / M.G.	$ 58.36	$ 49.15	$ 12.45	$ 12.82
$ / M.G.	$ 179.63	$ 181.03	$ 49.19	$ 47.09

North Shore Water Commission
Operations and Maintenance Report

Prepared by: Brooks Angell, Operations Supervisor
Period: January 14, 2025 to February 11, 2025

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1. Plant staff completed biannual pump motor maintenance.
2. Plant staff are in the process of performing maintenance on filter console instrumentation.
3. Plant staff continued replacing filter valve actuators.
4. Plant staff prepared lead and copper sample kits. This week, the Commission received a monitoring site plan for Whitefish Bay. Letters to WFB residents will go out this week; kits will be delivered to WFB residents the last week of February.
5. Plant staff replaced a malfunctioning Swan turbidimeter on filter #7.
6. Plant staff is performing maintenance on the Veligon chemical feed system at Klode while it is off for the winter.
7. Both air compressors at the Bender plant failed; however, plant staff were able to get them running again. Because most of the pneumatic valve actuators have been replaced, the demand for compressed air has significantly decreased. A new, smaller air compressor will likely be purchased after all the actuators have been replaced.
8. All work appears to be complete with the Klode Park projects except for a hatch replacement on the roof. This task will likely be finished by the end of next week.
9. The fan belt for the Bender plant dehumidifier broke; plant staff are in the process of resolving the issue.

North Shore Water Commission
Extended Monthly Report (Page 1) - 1/7/2025

	Whitefish Bay					Henry Clay Meter		Glendale					Green Tree Meter		Fox Point					Bayside Meters		School Road Meters		Total		Monthly	Wholesale
	Max	Daily	Daily	Cumul.	Cumul.	To WFB	To Glen	Max	Daily	Daily	Cumul.	Cumul.	To FP	To Glen	Max	Daily	Daily	Cumul.	Cumul.	P. Wash	Greenv.	To WFB	To FoxPt	Daily	Cumul.	Pumpage	
Date	(MGD)	(MG)	%	(MG)	%	(MG)	(MG)	(MGD)	(MG)	%	(MG)	%	(MG)	(MG)	(MGD)	(MG)	%	(MG)	%	(MG)	(MG)	(MG)	(MG)	(MG)	(MG)	RANK	
1/1/2025	2.202	0.867	32.16%	0.867	32.16%	0.000	0.000	2.071	1.066	39.54%	1.066	39.54%	0.000	0.054	1.802	0.763	28.30%	0.763	28.30%	0.137	0.092	0.057	0.000	2.696	2.696	30	
1/2/2025	2.330	0.815	27.78%	1.682	29.88%	0.000	0.000	2.217	1.271	43.32%	2.337	41.51%	0.000	0.059	1.950	0.848	28.90%	1.611	28.61%	0.132	0.084	0.000	0.002	2.934	5.630	20	
1/3/2025	2.369	1.128	31.53%	2.810	30.52%	0.000	0.000	2.413	1.392	38.90%	3.729	40.50%	0.000	0.033	2.278	1.058	29.57%	2.669	28.99%	0.133	0.087	0.000	0.006	3.578	9.208	1	
1/4/2025	2.301	0.828	29.14%	3.638	30.19%	0.000	0.000	2.047	1.185	41.71%	4.914	40.78%	0.000	0.064	1.863	0.828	29.14%	3.497	29.02%	0.143	0.093	0.022	0.000	2.841	12.049	28	
1/5/2025	2.217	0.916	30.64%	4.554	30.28%	0.000	0.000	2.096	1.221	40.84%	6.135	40.79%	0.000	0.076	1.809	0.853	28.53%	4.350	28.92%	0.152	0.103	0.045	0.000	2.990	15.039	18	
1/6/2025	2.170	0.900	29.34%	5.454	30.12%	0.000	0.000	2.612	1.324	43.17%	7.459	41.20%	0.000	0.109	1.855	0.843	27.49%	5.193	28.68%	0.145	0.094	0.052	0.000	3.067	18.106	14	
1/7/2025	2.453	0.924	27.89%	6.378	29.78%	0.000	0.000	2.752	1.445	43.62%	8.904	41.57%	0.000	0.131	2.124	0.944	28.49%	6.137	28.65%	0.137	0.087	0.012	0.000	3.313	21.419	8	
1/8/2025	2.264	0.944	29.74%	7.322	29.77%	0.000	0.000	2.390	1.368	43.10%	10.272	41.77%	0.000	0.137	1.855	0.862	27.16%	6.999	28.46%	0.142	0.096	0.074	0.000	3.174	24.593	11	
1/9/2025	2.235	1.028	29.84%	8.350	29.78%	0.000	0.000	2.321	1.456	42.26%	11.728	41.83%	0.000	0.134	1.863	0.961	27.90%	7.960	28.39%	0.137	0.091	0.056	0.000	3.445	28.038	2	
1/10/2025	2.197	0.796	29.65%	9.146	29.77%	0.000	0.000	2.355	1.305	48.60%	13.033	42.42%	0.000	0.162	1.796	0.584	21.75%	8.544	27.81%	0.131	0.088	0.080	0.000	2.685	30.723	31	
1/11/2025	2.423	0.847	29.36%	9.993	29.73%	0.000	0.000	2.289	1.241	43.02%	14.274	42.47%	0.000	0.090	1.829	0.797	27.63%	9.341	27.79%	0.130	0.083	0.008	0.000	2.885	33.608	25	
1/12/2025	2.430	0.909	31.26%	10.902	29.86%	0.000	0.000	2.371	1.226	42.16%	15.500	42.45%	0.000	0.093	1.919	0.773	26.58%	10.114	27.70%	0.138	0.089	0.037	0.000	2.908	36.516	22	
1/13/2025	2.529	1.015	30.60%	11.917	29.92%	0.000	0.000	2.410	1.362	41.06%	16.862	42.33%	0.000	0.097	2.117	0.940	28.34%	11.054	27.75%	0.135	0.087	0.044	0.000	3.317	39.833	7	
1/14/2025	2.269	0.728	25.56%	12.645	29.63%	0.000	0.000	2.613	1.362	47.82%	18.224	42.70%	0.000	0.136	1.996	0.758	26.62%	11.812	27.68%	0.140	0.092	0.003	0.000	2.848	42.681	27	
1/15/2025	2.176	0.898	26.80%	13.543	29.42%	0.000	0.000	2.782	1.513	45.15%	19.737	42.88%	0.000	0.138	2.024	0.940	28.05%	12.752	27.70%	0.146	0.097	0.003	0.000	3.351	46.032	4	
1/16/2025	2.417	0.934	29.85%	14.477	29.45%	0.000	0.000	2.434	1.364	43.59%	21.101	42.92%	0.000	0.128	1.857	0.831	26.56%	13.583	27.63%	0.133	0.087	0.049	0.000	3.129	49.161	12	
1/17/2025	2.073	0.816	26.58%	15.293	29.28%	0.000	0.000	2.900	1.440	46.91%	22.541	43.16%	0.000	0.162	2.129	0.814	26.51%	14.397	27.56%	0.129	0.092	0.001	0.000	3.070	52.231	13	
1/18/2025	2.443	0.862	29.84%	16.155	29.31%	0.000	0.000	2.416	1.217	42.13%	23.758	43.10%	0.000	0.116	1.762	0.810	28.04%	15.207	27.59%	0.131	0.091	0.007	0.000	2.889	55.120	24	
1/19/2025	2.286	0.891	31.87%	17.046	29.43%	0.000	0.000	2.117	1.124	40.20%	24.882	42.96%	0.000	0.090	1.829	0.781	27.93%	15.988	27.61%	0.137	0.097	0.034	0.000	2.796	57.916	29	
1/20/2025	2.030	0.816	26.61%	17.862	29.29%	0.000	0.000	2.717	1.444	47.08%	26.326	43.17%	0.000	0.146	1.890	0.807	26.31%	16.795	27.54%	0.136	0.097	0.000	0.015	3.067	60.983	15	
1/21/2025	2.322	0.932	29.28%	18.794	29.29%	0.000	0.000	2.444	1.396	43.86%	27.722	43.20%	0.000	0.124	1.819	0.855	26.86%	17.650	27.51%	0.131	0.090	0.008	0.000	3.183	64.166	10	
1/22/2025	2.113	0.902	27.53%	19.696	29.20%	0.000	0.000	2.330	1.462	44.63%	29.184	43.27%	0.000	0.128	1.894	0.912	27.84%	18.562	27.52%	0.145	0.106	0.000	0.009	3.276	67.442	9	
1/23/2025	2.498	0.780	25.88%	20.476	29.06%	0.000	0.000	2.585	1.383	45.89%	30.567	43.38%	0.000	0.173	2.276	0.851	28.23%	19.413	27.55%	0.141	0.098	0.000	0.026	3.014	70.456	17	
1/24/2025	2.333	0.808	27.61%	21.284	29.00%	0.000	0.000	2.276	1.334	45.58%	31.901	43.47%	0.000	0.126	1.878	0.785	26.82%	20.198	27.52%	0.138	0.099	0.030	0.000	2.927	73.383	21	
1/25/2025	2.351	1.010	30.35%	22.294	29.06%	0.000	0.000	2.299	1.390	41.77%	33.291	43.40%	0.000	0.107	1.901	0.928	27.88%	21.126	27.54%	0.140	0.097	0.009	0.000	3.328	76.711	6	
1/26/2025	2.260	0.844	29.35%	23.138	29.07%	0.000	0.000	2.298	1.241	43.15%	34.532	43.39%	0.000	0.105	1.902	0.791	27.50%	21.917	27.54%	0.150	0.109	0.000	0.014	2.876	79.587	26	
1/27/2025	2.962	1.100	32.14%	24.238	29.20%	0.000	0.000	2.528	1.359	39.70%	35.891	43.24%	0.000	0.102	2.059	0.964	28.16%	22.881	27.56%	0.147	0.106	0.025	0.000	3.423	83.010	3	
1/28/2025	1.970	0.952	28.55%	25.190	29.17%	0.000	0.000	2.520	1.494	44.80%	37.385	43.30%	0.000	0.151	1.843	0.889	26.66%	23.770	27.53%	0.143	0.100	0.024	0.000	3.335	86.345	5	
1/29/2025	1.960	0.806	27.13%	25.996	29.11%	0.000	0.000	2.772	1.341	45.14%	38.726	43.36%	0.000	0.136	1.840	0.824	27.73%	24.594	27.54%	0.153	0.111	0.006	0.000	2.971	89.316	19	
1/30/2025	2.092	0.892	29.27%	26.888	29.11%	0.000	0.000	2.333	1.323	43.42%	40.049	43.36%	0.000	0.127	1.854	0.832	27.31%	25.426	27.53%	0.139	0.096	0.020	0.000	3.047	92.363	16	
1/31/2025	2.021	0.799	27.59%	27.687	29.06%	0.000	0.000	2.443	1.332	45.99%	41.381	43.44%	0.000	0.140	1.877	0.765	26.42%	26.191	27.49%	0.142	0.101	0.007	0.000	2.896	95.259	23	
Plant Meters (MG)		27.687				*0.000*	*0.000*		41.381				*0.000*	*3.574*		26.191				*4.313*	*2.940*	*0.713*	*0.072*	95.259			
Max	2.962	1.128	32.16%					2.900	1.513	48.60%					2.278	1.058	29.57%							3.578			
Ave	2.281	0.893	29.06%					2.424	1.335	43.49%					1.925	0.845	27.46%							3.073			
Min	1.960	0.728	25.56%					2.047	1.066	38.90%					1.762	0.584	21.75%							2.685			
Distribution SCADA Read		0.641							3.574							-11.470								-7.255		Mequon	7.255
Dist. Adj. (Diff from Act.)						*0.000*	*0.000*						*0.000*	*0.000*						*0.002*	*0.000*	*0.000*	*0.000*				
Milwaukee Interconnect		0.000							0.000							0.000											
Total MG Charged		28.328		28.328					44.955		44.955					14.721		14.726						88.004	88.009		7.250
% Charged (month)		32.19%							51.08%							16.73%											
% Charged (cumul.)		32.19%							51.08%							16.73%											

North Shore Water Commission
Extended Monthly Report (Page 2) - 1/7/2025
Flows Uncorrected for Distribution Activity

	High Service PSI (Gauge #1)			High Service PSI (Gauge #2)			WFB Tower PSI			Glen Standpipe PSI			FPT Standpipe PSI			WFB Standpipe Level (ft)			Glen Standpipe Level (ft)			FPT Tower Level (ft)			Monthly Pumpage	Sum Master Meters (MGD)			WFB Flow (MGD)			Glen Flow (MGD)			FPT Flow (MGD)		
Date	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	RANK	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min	Max	Ave	Min
1/1/2025	86.57	81.51	75.71	87.16	82.14	77.42	74.19	67.50	63.09	47.27	37.87	30.80	62.90	45.42	30.91	25.50	18.74	12.83	78.70	64.61	44.14	22.65	18.25	13.77	30	5.47	2.68	-0.05	2.20	0.86	-0.45	2.07	1.06	0.27	1.80	0.76	-0.41
1/2/2025	85.90	81.32	74.03	86.41	82.04	76.42	74.04	67.81	63.08	45.44	37.44	31.15	63.25	44.32	30.82	25.48	19.01	11.20	78.67	63.00	39.96	22.63	17.98	13.40	20	5.46	2.94	-0.07	2.33	0.83	-0.44	2.22	1.27	0.34	1.95	0.85	-0.55
1/3/2025	85.68	80.30	63.94	85.24	80.90	71.78	75.04	66.46	61.36	40.68	35.84	30.49	61.33	45.82	30.90	22.34	16.78	11.71	78.33	63.67	46.83	21.16	17.94	13.81	1	6.43	3.58	-0.46	2.37	1.12	-0.55	2.41	1.40	0.28	2.28	1.06	-0.56
1/4/2025	86.30	81.42	75.64	86.44	82.05	76.85	73.13	68.06	63.34	45.86	37.90	31.33	61.28	43.78	30.94	25.42	19.12	11.19	78.63	62.62	39.98	22.70	18.37	14.71	28	5.45	2.87	-0.04	2.30	0.84	-0.49	2.05	1.18	0.26	1.86	0.84	-0.40
1/5/2025	85.92	81.32	77.19	87.08	82.02	78.46	73.46	68.04	63.45	45.22	37.40	30.81	61.15	44.96	30.95	25.48	18.74	11.28	78.56	61.15	39.81	22.65	18.73	14.51	18	5.47	3.01	-0.04	2.22	0.92	-0.42	2.10	1.22	0.22	1.81	0.86	-0.37
1/6/2025	86.83	81.15	76.40	86.70	81.86	78.11	75.77	67.75	63.27	42.89	36.82	30.41	62.93	46.20	30.92	25.41	18.90	11.97	78.44	62.23	40.56	22.34	18.91	14.95	14	5.52	3.07	-0.05	2.17	0.91	-0.52	2.61	1.31	0.22	1.85	0.85	-0.45
1/7/2025	86.21	80.37	75.66	87.31	81.04	76.60	72.97	67.04	61.42	42.45	36.35	30.28	62.78	44.55	30.81	22.68	16.27	10.06	78.06	60.83	41.10	22.66	19.37	16.19	8	5.49	3.31	-0.05	2.45	0.92	-0.71	2.75	1.45	0.16	2.12	0.94	-0.66
1/8/2025	86.59	80.63	76.23	86.90	81.27	77.67	73.45	66.86	60.91	42.23	36.54	30.20	63.09	47.82	31.00	25.45	18.52	11.91	78.12	60.84	39.88	22.68	19.96	15.96	11	5.50	3.16	-0.28	2.26	0.94	-0.59	2.39	1.37	0.20	1.86	0.86	-0.47
1/9/2025	86.18	80.68	75.88	86.48	81.28	77.07	75.55	66.87	61.49	44.32	36.51	30.54	62.53	47.07	31.10	25.43	19.25	13.90	78.01	61.54	45.66	22.66	20.15	16.92	2	5.47	3.42	-0.07	2.23	1.03	-0.60	2.32	1.45	0.19	1.86	0.95	-0.53
1/10/2025	86.57	81.44	76.69	86.37	82.18	78.86	73.99	67.97	62.19	45.65	37.09	31.12	63.00	52.11	31.08	25.53	20.12	13.10	78.66	65.37	47.99	22.68	19.20	13.13	31	5.42	2.68	-0.20	2.20	0.80	-0.49	2.36	1.31	0.00	1.80	0.58	-0.61
1/11/2025	86.16	81.17	76.04	86.51	81.76	77.64	71.77	67.40	62.00	45.54	37.07	30.96	61.08	43.69	30.90	25.46	19.52	11.99	78.65	66.31	47.00	22.62	18.14	13.94	25	5.47	2.90	-0.04	2.42	0.85	-0.41	2.29	1.25	0.27	1.83	0.80	-0.60
1/12/2025	86.64	80.88	75.25	86.97	81.58	77.49	72.67	67.33	61.58	44.04	36.91	29.65	62.73	44.03	30.86	25.46	18.79	11.01	78.52	63.93	43.50	22.49	17.52	12.45	22	5.51	2.92	-0.06	2.43	0.91	-0.35	2.37	1.23	0.17	1.92	0.77	-0.50
1/13/2025	86.33	80.50	75.35	87.13	81.22	76.30	74.23	67.38	61.01	42.85	36.53	30.46	64.04	43.83	30.83	25.43	19.67	13.17	78.41	62.71	43.19	21.92	17.73	14.33	7	5.47	3.32	-0.05	2.53	1.02	-0.48	2.41	1.36	0.23	2.12	0.94	-0.52
1/14/2025	86.52	80.72	76.07	86.83	81.23	76.78	72.83	67.83	61.88	42.85	36.42	30.30	62.77	45.85	30.88	25.59	19.31	9.99	78.28	62.56	41.48	22.65	18.68	14.12	27	5.48	2.88	-0.30	2.27	0.73	-0.69	2.61	1.37	0.26	2.00	0.77	-0.54
1/15/2025	86.50	80.46	74.39	86.75	81.15	75.22	74.96	67.59	60.62	42.22	35.82	29.46	62.80	44.21	30.75	22.81	16.72	10.27	78.43	64.01	46.64	22.63	18.80	15.45	4	5.50	3.36	-0.29	2.18	0.91	-0.67	2.78	1.51	0.23	2.02	0.94	-0.57
1/16/2025	86.69	80.74	74.56	87.07	81.47	75.81	73.61	66.98	61.04	42.78	36.97	29.94	63.14	46.66	30.86	25.03	17.33	11.37	78.47	62.78	39.54	22.66	19.34	15.25	12	5.50	3.12	-0.29	2.42	0.92	-0.71	2.43	1.38	0.25	1.86	0.83	-0.50
1/17/2025	86.88	80.66	74.72	86.71	81.31	75.14	74.20	68.06	60.81	41.98	36.40	28.86	63.14	46.46	30.84	25.42	18.83	11.90	78.21	60.17	39.80	22.68	19.24	15.37	13	6.56	3.07	-0.29	2.07	0.83	-0.60	2.90	1.43	-0.28	2.13	0.82	-0.66
1/18/2025	86.90	81.43	75.52	86.20	82.05	76.67	74.54	67.64	61.87	42.81	37.22	30.27	62.56	45.91	30.94	25.55	18.61	11.55	78.47	62.28	41.76	22.68	19.14	15.20	24	5.45	2.92	-0.05	2.44	0.86	-0.40	2.42	1.23	0.00	1.76	0.82	-0.43
1/19/2025	86.57	81.04	76.67	86.83	81.77	78.94	72.05	68.11	61.94	44.21	37.38	30.97	61.46	46.59	30.86	25.57	19.21	11.72	78.48	62.47	41.42	22.65	18.83	14.34	29	5.49	2.81	-0.05	2.29	0.89	-0.36	2.12	1.12	0.09	1.83	0.78	-0.46
1/20/2025	86.28	81.03	75.49	87.39	81.72	76.89	75.58	68.04	61.40	43.17	36.60	30.36	62.71	44.57	30.87	25.42	18.98	11.41	78.59	61.05	39.72	22.66	18.33	13.73	15	5.47	3.08	-0.03	2.03	0.83	-0.48	2.72	1.43	0.27	1.89	0.82	-0.58
1/21/2025	86.45	80.80	75.18	87.07	81.50	77.10	72.58	67.07	62.72	42.83	36.65	30.62	63.52	44.75	30.96	25.05	18.15	11.63	78.49	61.98	40.41	22.28	18.16	14.13	10	5.45	3.18	-0.32	2.32	0.94	-0.52	2.44	1.40	0.34	1.82	0.86	-0.57
1/22/2025	86.78	80.60	76.83	87.13	81.25	78.61	75.49	67.14	63.13	42.28	36.12	31.12	63.65	47.26	31.01	25.52	18.96	11.70	78.24	64.05	46.48	21.28	18.34	14.39	9	5.47	3.27	-0.04	2.11	0.90	-0.66	2.33	1.47	0.35	1.89	0.91	-0.45
1/23/2025	86.71	80.78	74.03	86.64	81.38	74.52	73.05	67.31	60.07	43.78	36.45	30.16	63.01	45.40	30.84	25.56	18.34	9.86	78.52	63.36	42.33	22.61	18.67	14.66	17	5.51	3.00	-0.06	2.50	0.78	-0.74	2.58	1.39	0.26	2.28	0.84	-0.51
1/24/2025	86.93	80.51	76.16	87.56	81.10	77.13	76.92	67.11	61.31	42.34	36.23	30.14	64.04	47.20	30.90	25.47	18.09	9.77	78.31	62.09	41.59	21.62	18.11	13.97	21	5.48	2.94	-0.31	2.33	0.82	-0.60	2.28	1.33	0.31	1.88	0.79	-0.47
1/25/2025	86.42	80.70	75.49	86.97	81.39	76.40	72.81	67.04	61.85	42.23	36.29	30.83	62.28	43.09	30.81	25.37	18.69	12.47	78.42	62.61	45.27	22.37	18.11	14.67	6	5.47	3.31	-0.02	2.35	1.01	-0.42	2.30	1.39	0.26	1.90	0.92	-0.54
1/26/2025	85.37	81.31	76.19	85.97	82.02	78.72	73.19	68.23	63.10	44.70	37.56	30.25	62.80	45.92	30.86	25.47	19.35	11.74	78.57	63.83	42.66	22.66	18.71	14.00	26	5.50	2.89	-0.02	2.26	0.85	-0.34	2.30	1.25	0.26	1.90	0.80	-0.49
1/27/2025	92.68	80.74	73.60	91.28	81.32	73.87	74.51	67.26	59.55	46.04	37.43	28.87	63.59	45.75	30.86	25.70	18.08	11.88	78.52	59.32	38.02	22.66	18.89	15.83	3	5.57	3.40	-0.06	2.96	1.11	-0.54	2.53	1.35	-0.21	2.06	0.96	-0.69
1/28/2025	87.14	80.22	72.85	86.50	80.84	73.37	75.37	67.06	61.90	41.95	35.69	29.45	63.74	46.13	30.88	25.39	18.65	12.54	73.51	56.03	38.89	22.68	19.64	15.67	5	5.53	3.35	-0.07	1.97	0.96	-0.63	2.52	1.49	-0.20	1.84	0.89	-0.81
1/29/2025	86.18	80.82	75.61	86.86	81.43	77.49	73.13	67.76	61.54	41.94	36.57	30.31	63.61	48.62	30.78	25.52	19.53	11.93	78.49	61.39	40.53	22.68	19.81	15.76	19	5.50	2.98	-0.42	1.96	0.81	-0.63	2.77	1.34	0.19	1.84	0.82	-0.44
1/30/2025	85.94	80.31	75.52	86.63	81.04	76.33	73.41	67.11	61.40	42.10	36.36	29.21	63.10	46.42	30.94	25.51	20.08	13.37	78.04	60.48	39.85	22.70	19.60	15.63	16	5.51	3.07	-0.05	2.09	0.89	-0.61	2.33	1.34	0.18	1.85	0.84	-0.52
1/31/2025	86.14	81.05	74.15	86.41	81.58	76.42	76.19	67.63	62.03	42.55	36.54	30.81	61.84	47.56	30.95	25.55	20.10	12.96	78.64	61.91	43.02	22.68	19.08	14.59	23	5.45	2.89	-0.42	2.02	0.80	-0.50	2.44	1.32	0.29	1.88	0.77	-0.48
MAX	92.68	81.51	77.19	91.28	82.18	78.94	76.92	68.23	63.45	47.27	37.90	31.33	64.04	52.11	31.10	25.70	20.12	13.90	78.70	66.31	47.99	22.70	20.15	16.92		6.555	3.58	-0.02	2.96	1.12	-0.34	2.900	1.506	0.35	2.278	1.061	-0.37
AVE	86.61	80.86	75.07	86.89	81.51	76.65	74.02	67.47	61.82	43.46	36.74	30.33	62.77	45.87	30.90	25.18	18.72	11.72	78.27	62.30	42.23	22.48	18.77	14.67		5.549	3.08	-0.15	2.28	0.90	-0.54	2.424	1.335	0.18	1.925	0.846	-0.53
MIN	85.37	80.22	63.94	85.24	80.84	71.78	71.77	66.46	59.55	40.68	35.69	28.86	61.08	43.09	30.75	22.34	16.27	9.77	73.51	56.03	38.02	21.16	17.52	12.45		5.423	2.68	-0.46	1.96	0.73	-0.74	2.047	1.062	-0.28	1.762	0.583	-0.81

NORTH SHORE WATER COMMISSION

WHOLESALE WATER SALES

FOR YEAR: 2025

					WHOLESALE INCOME BY COMPONENT (Top: JAN-MAR, Bottom: APR-DEC)			FACILITIES CHARGE FOR 2024 FACILITIES UPKEEP					
		KGAL	WHOLESALE	TOTAL VOLUME	CAPITAL $/Kgal $1.053 / Kgal	OPERATING $ $1.255 / Kgal	CONVEYANCE $0.390 / Kgal	DISTRIBUTION OF CONVEYANCE CHARGE			$500 / yr	NSWC	AMOUNT
MONTH	CUSTOMER	PURCHASED	RATE ($/KGAL)	CHARGE				FOX PT: 0.60	GLEN: 0.20	WFB: 0.20		REVENUE	BILLED
JANUARY	Mequon Water	7,255	$2.698	$19,573.99	$7,639.52	$9,105.03	$2,829.45	$1,697.67	$565.89	$565.89	$0.00	$16,744.54	$19,573.99
FEBRUARY	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
MARCH	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
APRIL	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
MAY	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
JUNE	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
JULY	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
AUGUST	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
SEPTEMBER	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
OCTOBER	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
NOVEMBER	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
DECEMBER	Mequon Water		$0.000	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
TOTALS		7,255		$19,573.99	$7,639.52	$9,105.03	$2,829.45	$1,697.67	$565.89	$565.89	$0.00	$16,744.54	$19,573.99

NORTH SHORE WATER COMMISSION

Income Statement

For the Twelve Months Ending December 31, 2024

		Current Month	Current Month Budget	Year to Date Actual	Year to Date Budget	Variance Budget to Actual
Operating Revenues						
Sales for Resale						
466.01	Glendale-Operations	$ 68,109.34	$ 68,109.34	$ 817,312.08	$ 817,312.08	0.00
466.02	Whitefish Bay-Operations	40,410.75	40,410.78	484,929.00	484,929.03	(0.03)
466.03	Fox Point-Operations	22,939.74	22,939.75	275,276.88	275,276.89	(0.01)
466.05	Wholesale Water Sales	8,924.31	8,000.00	110,238.18	96,000.00	14,238.18
	Sales for Resale	140,384.14	139,459.87	1,687,756.14	1,673,518.00	14,238.14
Other Operating Revenue						
474.00	Lab Services Income	750.00	0.00	12,600.00	0.00	12,600.00
474.02	Storm Water Analysis Revenue	0.00	0.00	103.00	0.00	103.00
	Total Operating Income	141,134.14	139,459.87	1,700,459.14	1,673,518.00	26,941.14
Operation and Maintenance Expenses						
Source of Supply						
600.00	Operation Supvsn & Engnrg	71.03	75.12	925.20	901.00	24.20
601.00	Operations Labor & Expenses	104.84	123.75	1,464.89	1,485.00	(20.11)
602.01	Purchased Water	0.00	862.12	9,294.00	10,345.00	(1,051.00)
603.00	Miscellaneous Expenses	56.17	111.37	695.20	1,336.00	(640.80)
610.00	Maint Supervisn & Engrng	119.29	143.37	1,641.11	1,720.00	(78.89)
611.00	Maint of Structures & Imprvmn	104.84	123.75	1,464.89	1,485.00	(20.11)
613.00	Maint. of Crib & Wet Well	0.00	803.62	5,118.00	9,643.00	(4,525.00)
616.00	Maint of Supply Mains	183.90	241.00	2,841.44	2,892.00	(50.56)
617.00	Maint of Mis Water Source Plnt	243.37	280.00	1,574.51	3,360.00	(1,785.49)
	Total Source of Supply Expense	883.44	2,764.10	25,019.24	33,167.00	(8,147.76)
Pumping Expenses						
620.00	Operations Supvsn & Engrg	1,314.32	1,393.12	19,125.66	16,717.00	2,408.66
621.00	Fuel for Power Production	2,011.99	373.75	5,805.21	4,485.00	1,320.21
623.00	Fuel/Power Purchased for Pmp	18,537.12	22,615.00	247,478.97	271,380.00	(23,901.03)
624.00	Pumping Labor & Expenses	15,273.61	15,038.37	177,393.39	180,460.00	(3,066.61)
626.00	Miscellaneous Expenses	3,699.29	3,472.12	42,804.11	41,665.00	1,139.11
630.00	Maint Supervisn & Engrng	602.58	689.88	8,159.77	8,279.00	(119.23)
631.00	Maint of Structures & Imprvmn	848.61	1,188.88	15,317.34	14,267.00	1,050.34
632.00	Maint of Power Prod Eqpt	0.00	313.13	3,470.25	3,758.00	(287.75)
633.00	Maint of Pumping Eqpt	1,407.61	3,645.12	44,018.03	43,741.00	277.03
	Total Pumping Expenses	43,695.13	48,729.37	563,572.73	584,752.00	(21,179.27)
Water Treatment Expenses						
640.00	Operation Suprvsn & Engrng	1,312.88	1,363.88	17,386.90	16,367.00	1,019.90
641.00	Chemicals	13,156.26	16,405.63	178,991.32	196,868.00	(17,876.68)
642.00	Operation Labor & Expenses	21,618.94	20,213.63	226,564.29	242,564.00	(15,999.71)
643.00	Miscellaneous	3,699.26	3,472.13	42,804.10	41,666.00	1,138.10
650.00	Maint Supervision & Engrng	357.69	351.13	4,658.99	4,214.00	444.99
651.00	Maint of Structures & Imprvmn	854.15	1,234.12	12,095.12	14,809.00	(2,713.88)
652.00	Maint of Water Treatment Equi	5,290.28	7,796.12	96,487.00	93,553.00	2,934.00
	Total Water Treatment Expense	46,289.46	50,836.64	578,987.72	610,041.00	(31,053.28)

NORTH SHORE WATER COMMISSION

Income Statement

For the Twelve Months Ending December 31, 2024

		Current Month	Current Month Budget	Year to Date Actual	Year to Date Budget	Variance Budget to Actual
Transmission & Distribution Expenses						
660.00	Operation Supvsn & Engrng	118.72	135.37	1,608.39	1,624.00	(15.61)
661.00	Storage Facilities Expenses	104.84	123.75	1,464.89	1,485.00	(20.11)
670.00	Maint Supervisn & Engnrng	71.03	74.38	925.20	893.00	32.20
	Total Trans. & Distribution Exp	294.59	333.50	3,998.48	4,002.00	(3.52)
Customer Acounts Expenses						
906.00	Customer Service & Infor Exps	71.03	74.38	925.20	893.00	32.20
	Total Customer Accounts Expe	71.03	74.38	925.20	893.00	32.20
Administration & General Expenses						
408.00	FICA Taxes	4,106.83	4,139.13	47,894.30	49,670.00	(1,775.70)
920.00	Admin & General Salaries	3,756.42	3,803.63	47,791.60	45,644.00	2,147.60
921.00	Office Supplies & Expenses	2,573.84	1,632.37	20,517.02	19,588.00	929.02
923.00	Outside Services Employed	4,858.00	5,765.75	65,908.95	69,189.00	(3,280.05)
924.00	Prop & P.L. Insurance	0.00	3,579.62	42,765.00	42,955.00	(190.00)
925.00	Injuries & Damages	0.00	2,789.88	29,770.00	33,479.00	(3,709.00)
926.00	Employee Pensions & Benefits	16,564.79	16,008.62	196,144.15	192,103.00	4,041.15
930.00	Miscellaneous General Expense	2,502.00	697.12	7,403.79	8,365.00	(961.21)
930.03	Storm Water Labor	0.00	0.00	81.95	0.00	81.95
930.05	Storm Water Testing Supplies	0.00	0.00	49.65	0.00	49.65
932.00	Maintenance of General Plant	0.00	14.13	0.00	170.00	(170.00)
	Total Adm. & General Expense	34,361.88	38,430.25	458,326.41	461,163.00	(2,836.59)
	Total Operations & Maintenanc	125,595.53	141,168.24	1,630,829.78	1,694,018.00	(63,188.22)
	Net Operating Income	15,538.61	(1,708.37)	69,629.36	(20,500.00)	90,129.36
Nonoperating Income and Expense						
419.00	Interest Income	116.09	125.00	1,516.89	1,500.00	16.89
421.00	Misc Income	0.00	1,583.37	3,580.44	19,000.00	(15,419.56)
	Net Income	$ 15,654.70	$ 0.00	$ 74,726.69	$ 0.00	74,726.69

NORTH SHORE WATER COMMISSION

Income Statement

For the One Month and the Twelve Months Ended December 31, 2024 and 2023

		Current Month	Prior Year Month	Year to Date Actual	Prior YTD Date Actual
Operating Revenues					
Sales for Resale					
466.01	Glendale-Operations	$ 68,109.34	$ 88,968.67	$ 817,312.08	$ 776,839.04
466.02	Whitefish Bay-Operations	40,410.75	66,419.74	484,929.00	467,619.88
466.03	Fox Point-Operations	22,939.74	(29,793.57)	275,276.88	262,679.16
466.05	Wholesale Water Sales	8,924.31	9,369.95	110,238.18	93,729.32
	Sales for Resale	140,384.14	134,964.79	1,687,756.14	1,600,867.40
Other Operating Revenue					
474.00	Lab Services Income	750.00	990.00	12,600.00	12,870.00
474.02	Storm Water Analysis Revenue	0.00	0.00	103.00	103.00
	Total Operating Income	141,134.14	135,954.79	1,700,459.14	1,613,840.40
Operation and Maintenance Expenses					
Source of Supply					
600.00	Operation Supvsn & Engnrg	71.03	63.47	925.20	807.37
601.00	Operations Labor & Expenses	104.84	117.26	1,464.89	1,557.04
602.01	Purchased Water	0.00	0.00	9,294.00	9,664.00
603.00	Miscellaneous Expenses	56.17	39.81	695.20	502.83
610.00	Maint Supervisn & Engrng	119.29	119.51	1,641.11	1,568.46
611.00	Maint of Structures & Imprvmnt	104.84	117.26	1,464.89	1,557.04
613.00	Maint. of Crib & Wet Well	0.00	0.00	5,118.00	4,870.00
616.00	Maint of Supply Mains	183.90	216.38	2,841.44	3,036.31
617.00	Maint of Mis Water Source Plnt	243.37	39.81	1,574.51	1,800.88
	Total Source of Supply Expenses	883.44	713.50	25,019.24	25,363.93
Pumping Expenses					
620.00	Operations Supvsn & Engrg	1,314.32	1,239.84	19,125.66	16,015.36
621.00	Fuel for Power Production	2,011.99	1,349.26	5,805.21	4,067.88
623.00	Fuel/Power Purchased for Pmpng	18,537.12	20,222.73	247,478.97	246,736.12
624.00	Pumping Labor & Expenses	15,273.61	14,777.45	177,393.39	159,935.48
626.00	Miscellaneous Expenses	3,699.29	2,489.20	42,804.11	35,216.20
630.00	Maint Supervisn & Engrng	602.58	604.52	8,159.77	7,936.69
631.00	Maint of Structures & Imprvmnt	848.61	942.87	15,317.34	13,772.53
632.00	Maint of Power Prod Eqpt	0.00	0.00	3,470.25	3,468.44
633.00	Maint of Pumping Eqpt	1,407.61	1,383.57	44,018.03	33,873.30
	Total Pumping Expenses	43,695.13	43,009.44	563,572.73	521,022.00

NORTH SHORE WATER COMMISSION

Income Statement

For the One Month and the Twelve Months Ended December 31, 2024 and 2023

		Current Month	Prior Year Month	Year to Date Actual	Prior YTD Date Actual
Water Treatment Expenses					
640.00	Operation Suprvsn & Engrng	1,312.88	1,239.23	17,386.90	15,986.13
641.00	Chemicals	13,156.26	10,113.73	178,991.32	159,550.90
642.00	Operation Labor & Expenses	21,618.94	20,944.37	226,564.29	225,124.85
643.00	Miscellaneous	3,699.26	2,489.10	42,804.10	33,886.81
650.00	Maint Supervision & Engrng	357.69	319.63	4,658.99	4,065.64
651.00	Maint of Structures & Imprvmnt	854.15	948.95	12,095.12	12,521.70
652.00	Maint of Water Treatment Equip	5,290.28	14,891.10	96,487.00	101,889.19
	Total Water Treatment Expenses	46,289.46	50,946.11	578,987.72	553,025.22
Transmission & Distribution Expenses					
660.00	Operation Supvsn & Engrng	118.72	119.25	1,608.39	1,566.33
661.00	Storage Facilities Expenses	104.84	117.26	1,464.89	1,557.04
670.00	Maint Supervisn & Engnrng	71.03	63.47	925.20	807.37
	Total Trans. & Distribution Expenses	294.59	299.98	3,998.48	3,930.74
Customer Acounts Expenses					
906.00	Customer Service & Infor Exps	71.03	63.47	925.20	807.37
	Total Customer Accounts Expenses	71.03	63.47	925.20	807.37
Administration & General Expenses					
408.00	FICA Taxes	4,106.83	3,839.09	47,894.30	45,184.75
920.00	Admin & General Salaries	3,756.42	3,489.89	47,791.60	44,760.39
921.00	Office Supplies & Expenses	2,573.84	977.30	20,517.02	19,225.72
923.00	Outside Services Employed	4,858.00	4,509.50	65,908.95	88,923.21
924.00	Prop & P.L. Insurance	0.00	0.00	42,765.00	41,088.00
925.00	Injuries & Damages	0.00	0.00	29,770.00	31,150.00
926.00	Employee Pensions & Benefits	16,564.79	13,985.21	196,144.15	171,262.36
930.00	Miscellaneous General Expenses	2,502.00	2,427.00	7,403.79	6,997.71
930.03	Storm Water Labor	0.00	0.00	81.95	79.57
930.05	Storm Water Testing Supplies	0.00	0.00	49.65	259.31
	Total Adm. & General Expenses	34,361.88	29,227.99	458,326.41	448,931.02
	Total Operations & Maintenance	125,595.53	124,260.49	1,630,829.78	1,553,080.28
	Net Operating Income	15,538.61	11,694.30	69,629.36	60,760.12
Nonoperating Income and Expense					
419.00	Interest Income	116.09	129.04	1,516.89	1,387.08
421.00	Misc Income	0.00	500.00	3,580.44	3,672.00
800	Transfer to Capital Fund	0.00	(58,499.00)	0.00	(58,499.00)
	Net Income	$ 15,654.70	$ (46,175.66)	$ 74,726.69	$ 7,320.20

NORTH SHORE WATER COMMISSION
Balance Sheet
December 31, 2024 and 2023

Account	Description		Current Year	Prior Year
Assets and Other Debits				
Cash				
131.09	Petty Cash	$	50.00	50.00
132.01	Checking-Waterstone Bank		122,366.79	237,243.07
135.01	LGIP - Operating Account		29,875.11	28,358.22
	Total Cash		152,291.90	265,651.29
142.00	Accounts Receivable		106,367.46	21,817.55
154.05	Storm Water Testing Inventory		309.16	308.48
165.00	Prepayments		14,424.02	13,269.56
174.01	Due (to)/from Capital Fd		(69,779.45)	(28,641.99)
	Total Assets & Other Debits	$	203,613.09	272,404.89
Liabilities and Other Credits				
Liabilities				
232.00	Accounts Payable	$	44,799.66	43,795.39
233.00	Payable to Municipalities		2,773.29	3,233.89
234.05	Credit Card Payable-Waterstone		997.56	1,016.83
235.01	Deferred Revenue - WB		42,731.00	42,731.00
235.02	Deferred Revenue - Fox Point		60,171.00	60,171.00
235.03	Deferred Revenue - Glendale		(102,902.00)	(102,902.00)
	Sect 125 Payable		0.00	0.00
242.07	Payroll Liabilities		1,140.76	1,024.62
242.09	Wages Payable		32,203.78	26,777.89
242.10	Accrued Payroll Taxes		2,463.59	2,048.51
	Total Liabilities		84,378.64	77,897.13
Earned Surplus				
Unappropriated Earned Surplus: Beginning of Year				
215.00	Unassigned		194,507.76	187,187.56
	Unappropriated Earned Surplus		194,507.76	187,187.56
Appropriations of Surplus for:				
	Total Appropriations of Surplus		0.00	0.00
Balance Transferred from Income				
	Net Income		74,726.69	7,320.20
	Total Earned Surplus		269,234.45	194,507.76
	Total Liabilities & Other Credits	$	353,613.09	272,404.89

NORTH SHORE WATER COMMISSION
Capital Fund Activity
For the Twelve Months Ending December 31, 2024 and 2023

		Current Month This Year	Year to Date This Year	Current YTD Budget	PY Current Mo.	PY Year to Date
Capital Contributions from Members						
40-421.0	Glendale Charges for Plant	$ 12,631.49	240,679.81	290,110.87	511.35	113,817.15
40-421.0	Whitefish Bay Charge for Pl	7,998.84	152,409.63	183,932.97	327.89	72,983.21
40-421.0	Fox Point Charges for Plant	4,698.49	89,525.00	108,391.16	190.25	42,346.41
	Total Capital Contributions	25,328.82	482,614.44	582,435.00	1,029.49	229,146.77
Other Funding Sources						
40-466.0	Wholesale Water Sales	7,487.88	93,540.78	0.00	8,283.71	83,008.72
40-419.0	Interest	2,748.28	39,861.52	0.00	3,149.85	32,964.57
40-800	Transfer from operations	0.00	0.00	0.00	58,499.00	58,499.00
	Other Funding Sources	10,236.16	133,402.30	0.00	69,932.56	174,472.29
	Total Funding Sources	35,564.98	616,016.74	582,435.00	70,962.05	403,619.06
Utility Plant Expenditures						
Source of Supply						
		0.00	0.00	0.00	0.00	0.00
Pumping Plant						
40-321	Structures and Improvement	42,488.76	42,488.76	60,500.00	0.00	0.00
40-323	Other Power Production Eq	152,315.48	333,942.27	340,988.00	0.00	0.00
40-325	Electric Pumping Equipmen	0.00	30,159.00	0.00	0.00	0.00
		194,804.24	406,590.03	401,488.00	0.00	0.00
Water Treatment Plant						
40-332	Sand or Media Filtration Eq	19,717.44	128,926.14	180,947.00	6,489.66	196,668.95
40-334	Other Water Treatment Equ	0.00	1,738.76	0.00	0.00	6,685.15
		19,717.44	130,664.90	180,947.00	6,489.66	203,354.10
Tranmission & Distribution Plant						
		0.00	0.00	0.00	0.00	0.00
General Plant						
40-391.1	Computer Equipment	0.00	0.00	0.00	0.00	7,520.41
40-394	Tools, Shop & Garage Eqpt-	0.00	2,840.72	0.00	0.00	0.00
40-395	Laboratory Equipment	0.00	2,938.69	0.00	0.00	0.00
40-397.1	SCADA Equipment	0.00	0.00	0.00	1,141.25	46,213.22
40-398	Miscellaneous Equipment	0.00	905.64	0.00	0.00	14,867.04
		0.00	6,685.05	0.00	1,141.25	68,600.67
	Total Utility Plant Expendit	214,521.68	543,939.98	582,435.00	7,630.91	271,954.77
Sources of Funding						
	Over (Under) Expenditures	$ (178,956.70)	72,076.76	0.00	63,331.14	131,664.29

NORTH SHORE WATER COMMISSION
Capital Fund - Plant Assets and Contributed Capital
December 31, 2024 and 2023

Account	Description		Current Year	Prior Year
Assets				
40-131.00	LGIP - Capital	$	862,102.01	692,240.49
40-142.00	Receivable for Asset Additions		25,328.82	1,048.47
40-174.01	Due (to)/from Operations		69,779.45	28,641.99
	Total Assets	$	957,210.28	721,930.95
Liabilities and Contributed Capital				
Liabilities				
40-232.00	Accounts Payable Capital Fund	$	21,344.28	8,141.71
	Total Liabilities		21,344.28	8,141.71
Contributed Capital				
Reserve Balances:				
40-215.01	Glendale Plant Reserve		354,537.94	289,722.86
40-215.02	Whitefish Bay Plant Reserve		227,341.91	188,375.71
40-215.03	Fox Point Plant Reserve		131,909.39	104,026.38
	Total Reserve Balances		713,789.24	582,124.95
Current Year Capital Contributions and Other Funding Sources				
	Over (Under) Expenditures		72,076.76	131,664.29
	Net Contributions to Capital		785,866.00	713,789.24
	Total Liabilities & Contributed Capital	$	807,210.28	721,930.95

NORTH SHORE WATER COMMISSION
Storm Water Income Statement
For the Twelve Months Ending December 31, 2024

	Current Month		Year to Date	
Storm Water Analysis Revenue	$ 0.00	0.00	$ 103.00	0.00
Total Revenues	0.00	0.00	103.00	0.00
Expenses				
Storm Water Labor	0.00	0.00	81.95	0.00
Storm Water Testing Supplies	0.00	0.00	49.65	0.00
	0.00	0.00	131.60	0.01
Revenues				
Net Income	$ 0.00	0.00	$ (28.60)	0.00

North Shore Water Commission - Payment Report **1/16/2025**

prepared:1/15/2025

-- OPERATING FUND EXPENDITURES --		
Amazon (custodial supplies)		$102.84
Diggers Hotline (standard email tickets)		$3.48
Grainger (petri dishes)		$118.58
Hydrite (treatment chemical: sodium hypochlorite)		$7,377.80
Idexx (color comparators, growth media, collection and enumeration vessels)		$6,807.74
MMSD (4th quarter sludge disposal)		$1,914.87
Quill (markers)		$12.78
R&R Insurance (workers compensation audit adjustment)		$614.00
Securian (employee life insurance)		$200.58
Spectrum (internet plant and remote sites)		$539.86
Waterstone Bank (deposit tickets)		$104.48
We Energies (Bender gas)		$1,981.31
We Energies (Green Tree electric)		$16.76
We Energies (Henry Clay electric)		$19.89
We Energies (Klode gas)		$30.68
	SUB-TOTAL	$19,845.65
-- CREDIT CARD -- OPERATING FUND EXPENDITURES --		
WaterStone Bank (credit card - General Fund)		
-- 3FoldIT (VOIP phone charges)		$43.89
-- AT&T (monthly internet charge)		$112.35
-- Avery (labels)		$102.03
-- Cyberhoot (cybersecurity awareness training)		$50.00
-- eBay (office equipment for paper folding)		$433.84
-- Google (google apps for business & archived users)		$204.00
-- Office Depot (printing of drawing on foam board)		$56.12
-- Siteground (renewal of website hosting services)		$321.75
-- Straight Talk (cell phone charge for 414-429-7008)		$48.23
-- Zoom (monthly service)		$15.99
	SUB-TOTAL	$1,388.20
-- CAPITAL EXPENDITURES CHARGED DIRECTLY TO CAPITAL FUND --		
	SUB-TOTAL	$0.00
-- PAYMENTS TO MEMBERS --		
	SUB-TOTAL	$0.00

-- PAYMENT REQUESTS APPROVED AT 01/15/2025 COMMISSION MEETING --

-- APPROVED PAYMENTS TO VENDORS --		
Project 2024-1 (Basin #5 Renovation Project)		
-- SEH (# 479985)		$1,615.93
-- SEH (# 480860)		$15,854.59
Project 2024-2 (Klode Generator Replacement Project)		
-- SEH (# 480326)		$3,523.76
-- Wolter (# 512405243)		$350.00
	SUB-TOTAL	$21,344.28
	TOTAL	$42,578.13

Approved By: Eric Kiefer E/C 1/15/2025

Printed Name & Signature (Plant Manager) Date

Reviewed By: Duane Ziege Duane Ziege 01-15-2025

Printed Name & Signature (Supervisor) Date

North Shore Water Commission - Payment Report **1/23/2025**

prepared:1/22/2025

-- OPERATING FUND EXPENDITURES --		
Amazon (gear puller, pliers, hardware, and gloves)		$162.92
Diversified Benefit Services (enrollment services and section 125 plan admin)		$195.00
Grainger (mapp gas)		$58.20
We Energies (Klode electric)		$4,804.27
	SUB-TOTAL	$5,220.39
-- CREDIT CARD -- OPERATING FUND EXPENDITURES --		
	SUB-TOTAL	$0.00
-- CAPITAL EXPENDITURES CHARGED DIRECTLY TO CAPITAL FUND --		
	SUB-TOTAL	$0.00
-- PAYMENTS TO MEMBERS --		
	SUB-TOTAL	$0.00
-- PAYMENT REQUESTS --		
	SUB-TOTAL	$0.00
	TOTAL	$5,220.39

Approved By: Eric Kiefer E/C 1/22/2025

Printed Name & Signature (Plant Manager) Date

Reviewed By: Duane Ziege Duane Ziege 01-22-2025

Printed Name & Signature (Supervisor) Date

PAYMENT REQUESTS TO BE APPROVED **2/12/2025**

prepared: 2/11/2025

Project 2024-2 (Klode Generator Replacement Project)		
Labor Charged to the Project		
Capital Expenditures		
Reference#: PJ99026363 | Pieper Electric (sub-project)	*$22,264.80*	
Klode Generator Replacement - Payment Application for Completed Work		
Allocation to Members		
Fox Point (18.61%)		*$4,143.33*
Glendale (49.90%)		*$11,109.74*
Whitefish Bay (31.49%)		*$7,010.93*
	SUB-TOTAL	$22,264.00
Project 2024-3 (Klode Roof Replacement Project)		
Labor Charged to the Project		
Capital Expenditures		
Reference#: PJ99026363 | Pieper Electric (sub-project)	*$20,484.00*	
Klode Roof Replacement - Payment Application for Completed Work		
Allocation to Members		
Fox Point (18.61%)		$3,812.07
Glendale (49.90%)		*$10,221.52*
Whitefish Bay (31.49%)		*$6,450.41*
	SUB-TOTAL	$20,484.00
Project 2025-2 (Unattended Operations Project)		
Labor Charged to the Project	*$4,880.26*	
Allocation to Members		
Fox Point (18.61%)		*$908.22*
Glendale (49.90%)		*$2,435.25*
Whitefish Bay (31.49%)		*$1,536.79*
	SUB-TOTAL	$4,880.26
	TOTAL	$47,628.26

1/31/2025 Checking account - WaterStone Bank	$128,038.13
1/31/2025 Local Government Investment Pool balance (Operating)	$29,986.43
1/31/2025 Local Government Investment Pool balance (Capital)	$865,206.09

North Shore Water Commission
PFAS Class Action Lawsuit
Eric Kiefer
2/6/2025

Introduction

Independently, the Commission and its member communities submitted claims corresponding with the 3M and DuPont PFAS class action lawsuits. At the July 10, 2024 meeting, the Commission discussed how to handle future claims. Now that BASF and Tyco are accepting claims, we should determine a strategy going forward.

Coordinated Approach

If the Commission chooses to work cooperatively with its member utilities, it is necessary for all of us to agree to certain terms and conditions. Attached are bullet points provided by Stafford Rosenbaum regarding this agreement. Also attached is an explanation of such agreement posted on the https://www.pfaswatersettlement.com/ website.

Recommended Course of Action

Considering the North Shore Water Commission was the only entity out of the 4 that actually detected PFAS, I believe the Commission is best suited to submit the claim on behalf of us Fox Point, Glendale, and Whitefish Bay.

If we decide on proceeding with this course of action, the Commission and its members need to agree on how to split the award. I recommend using the capital allocation rates that are already defined in our founding agreement.

The BASF and Tyco claims must be submitted by April 8, 2025. With this deadline, I recommend that the Commission authorizes the Plant Manager to seek assistance from Stafford Rosenbaum to create such agreements before the March meeting.

PFAS Settlement Agreements

Derek J. Punches <dpunches@staffordlaw.com> Tue, Feb 4, 2025 at 4:02 PM
To: Eric Kiefer <ekiefer@northshorewc.com>
Cc: Jane Landretti <jlandretti@staffordlaw.com>

Hi Eric,

Jane and I had the opportunity to discuss this matter today. Per our conversation last week, we have provided some general background and guidance on the Tyco and BASF Settlement Agreements below. Please let us know if you or the Commissioners have any questions or would like to discuss further. Thank you.

- North Shore Water Commission is interested in filing claims under the PFAS Settlement Agreements from Tyco and BASF. These Settlement Agreements are intended to address potential claims regarding alleged PFAS-related harm to drinking water, including claims related to potential costs of monitoring, treating, and remediating PFAS in drinking water.

- North Shore Water Commission is a joint body organized to operate and maintain a water supply system for its member communities (Village of Fox Point, Village of Whitefish Bay, and City of Glendale) and wholesale customer (Mequon).

- Each Settlement Agreement is a separate agreement, though there are many similarities between the agreements. Under both Settlement Agreements, an eligible Public Water System is eligible to submit claims for each Impacted Water Source.

    - The term “Water Source” generally means “a groundwater well, a surface water intake, or any other intake point from which a Public Water System draws or collects water for distribution[.]”

- Under both Settlement Agreements, the parties have provided Joint Interpretive Guidance on Interrelated Drinking Water Systems. This guidance details the submission process for entities that have an interest in the same Water Source. That guidance identifies different options that such Interrelated Drinking Water Systems may take to file claims, including submitting a Joint Claims Form with another Class Member or submitting Unilateral Claims Forms.

- The Joint Interpretative Guidance suggests that Class Members submitting a Joint Claims Form include the details of any contractual relationship that identifies how payments should be shared between the Class Members. The Joint Claims Form is in addition to other Claims Forms that each Class Member must submit to obtain payment.

- Given that the Commission is interested in filing claims under these Settlement Agreements, we recommend that the Commission and the members file a Joint Claims Form that identifies how

payments for each Impacted Water Source should be shared between the Class Members.

  - This approach requires coordination among the parties and is intended to prevent errors and miscommunications associated with separate filings that may delay or prevent payment to the Class Members.

- As part of this process, the Commission should address how the payments should be shared between the parties. The parties may wish to have the payments distributed directly to each member community. Alternatively, the parties may wish to have the entire payment made directly to the Commission, with some or all of that amount distributed to the parties in accordance with the Commission's founding agreement.

- Please note that we have not reviewed your founding documents and have not evaluated how such documents might impact the collection of the payments under the Settlement Agreements by the Commission or the distribution of such payments to the member communities. Please let us know if you would like us to evaluate such matters further.

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MEMORANDUM:

THE PARTIES' JOINT INTERPRETIVE GUIDANCE ON INTERRELATED DRINKING WATER SYSTEMS

This memorandum provides guidance on how the Settlement Agreement between Public Water Systems and Tyco Fire Products LP applies in interrelated Drinking Water systems where there is not a single entity that draws water from a source, treats the water for any contaminants, and distributes the water to residential customers and other end users. This memorandum uses as its chief example of an interrelated Drinking Water system the scenario where one water system (a "retail customer") purchases water from another entity (a "wholesaler"). The principles set forth here may also apply to other interrelated-system scenarios where more than one entity is involved in providing Drinking Water.

BASIC PRINCIPLES

- The Settlement Agreement applies to Public Water Systems that operate as wholesalers. Most wholesalers are registered with the EPA as Public Water Systems[1] and/or fall within the Settlement Agreement's definition of "Public Water System."
- Public Water Systems, including wholesalers and their retail customers, are Class Members if they fall within the definition of the "Settlement Class." A Public Water System is in the Settlement Class if it detects PFAS at any level on or before May 15, 2024 or otherwise falls within the Settlement Class definition.
- Purchased water is covered by the Settlement and will be taken into account by the Claims Administrator under the Allocation Procedures.
- Consistent with a fundamental precept of the Settlement, the Settlement Agreement provides for one payment for each respective Water Source, not a double recovery by both the wholesaler and its retail customer. The payment may be divided between the wholesaler and the retail customer as described below.
- The Settlement Agreement provides the Claims Administrator with sufficient discretionary authority, subject to the Special Master's oversight and authority to decide appeals, to apply the terms of the Settlement Agreement (including its Exhibits) to the unique facts presented by each interrelated Drinking Water system, in order to expeditiously allocate and distribute the Settlement Funds among all Qualifying Class Members in a manner that is fair and equitable and accords with the procedures and timing described in the Allocation Procedures. Appeals of the Claims Administrator's decisions regarding apportionment of an award between two or more claimants will be

[1] In determining the number of people that a wholesaler serves, data from SDWIS's "Population Served Count" field should be considered for both the wholesaler and related entities such as its customers, as indicated by SDWIS's "Seller PWS ID" and "Seller PWS Name" fields.

governed by the appeals process described in paragraph 2.65 and section 8 of the Settlement Agreement.

OPERATION OF ALLOCATION PROCEDURES

- In almost all circumstances where a Public Water System purchases water from a wholesaler, both will be in the Settlement Class as to that water. Because the Settlement provides that there will be one amount allocated to that water to avoid double recovery or duplicative allocation, the following principles will apply to dividing the Allocated Amount between the wholesaler and the retail customer:
    - If the wholesaler and the retail customer come to an agreement as to how to divide the Allocated Amount, they should inform the Claims Administrator (either by submitting a Joint Claims Form, as described below, or otherwise).
    - Absent such an agreement, the Claims Administrator will divide the Allocated Amount based on relative capital and O&M costs of PFAS treatment borne by the wholesaler and the retail customer, respectively. The Claims Administrator shall determine how such costs are "borne" by assessing and taking into account which entity does, or has responsibility for, the PFAS treatment[2] and, to the extent it is the wholesaler, whether the retail customer paid all or part of the costs indirectly through the purchase price, under the applicable contract, or otherwise.[3]
- Where the wholesaler opts out (or, hypothetically, is not in the Settlement Class), but the retail customer is in the Settlement Class, the retail customer receives the recovery for the water if it shows that it bears the PFAS treatment costs for that water.
- Where the retail customer opts out (or, hypothetically, is not in the Settlement Class), but the wholesaler is in the Settlement Class, the wholesaler receives the recovery for the water if it shows that it bears the PFAS treatment costs for that water.

In applying these principles, the Claims Administrator will use information supplied in Claims Forms as described below.

MECHANICS FOR SUBMISSION OF CLAIMS FORMS

Class Members in a wholesaler-retailer relationship will have three options for submitting Claims Forms relating to the purchased water: (1) submit a Joint Claims Form to the Claims

[2] In this memorandum, PFAS "treatment" refers to PFAS treatment, filtration, and remediation, removal of PFAS from water or a system, and any effort to prevent PFAS from entering water or a system.

[3] In this memorandum, references to "borne" and "bear" will be interpreted consistent with these principles. In determining whether a retail customer bears the cost of PFAS treatment, the Claims Administrator also may take into account whether the retail customer shows that water was re-contaminated with PFAS after sale by the wholesaler.

Administrator; (2) unilaterally submit other documentation to the Claims Administrator; or (3) do not make any special submission to the Claims Administrator (beyond the individual Claims Form that all Class Members must submit to qualify for payments). The effect of each option will be described next.

Option One:
Submit a Joint Claims Form with Another Class Member

To assist the Claims Administrator in making decisions where two or more Class Members handle the same water, the Claims Administrator shall make available a Joint Claims Form that any two (or more) Class Members may submit to provide information to help the Claims Administrator assess relevant claims. The Joint Claims Form will enable the Class Members to explain their relationship and express their joint view about the proper division of an Allocated Amount between them. For example, the Class Members submitting this Joint Claims Form may report on any contractual relationship that dictates (or at least suggests) how payments should be shared. The Claims Administrator ordinarily will adhere to any division of funds that the Class Members jointly suggest in their timely Joint Claims Form, provided the agreement is consistent with the principles and terms of the Settlement Agreement.

The Joint Claims Form is in addition to the other Claims Forms required by the Settlement Agreement, which each Class Member must still submit to obtain payment. In addition, if a wholesaler owns Impacted Water Sources that are independent of and unrelated to the water that it sells to a retail customer, the wholesaler can make independent claims for those Impacted Water Sources. Likewise, if a retail customer draws or collects water from Impacted Water Sources that are independent of and unrelated to the water that it purchases from a wholesaler, the retail customer can make independent claims for those Impacted Water Sources.

Option Two:
Submit Other Documentation Unilaterally

If, for any reason, two or more Class Members that could have submitted a Joint Claims Form do not do so, then the Claims Administrator may consider any relevant documents that either Class Member timely submits to the Claims Administrator. To facilitate the submission and review of such documents, the Claims Administrator shall make available an Addendum Form to be used by any Class Member submitting such documents. These documents could include, for example, a contract dictating or suggesting how such funding should be shared or at least explaining what responsibility is borne by each Class Member for any capital and/or O&M costs of treating PFAS.

Option Three:
Make No Special Submission

If Class Members that could submit a Joint Claims Form for a specific Water Source do not submit such a Form (Option One), and if none of those Class Members submits relevant documentation (Option Two), the Claims Administrator has full discretionary authority to request additional information that he deems necessary to determine which entity or entities bear

the PFAS treatment costs for that water. Absent adequate information about how PFAS treatment costs will be borne, the Claims Administrator may divide an Allocated Amount equally between or among Class Members.

The expectation is that Class Members eligible to file a Joint Claims Form will timely do so, likely rendering unnecessary any request for additional information. Of course, to access funds from the Settlement Agreement, a Class Member also must submit an individual Claims Form and thus become a Qualifying Class Member.

CLARIFICATIONS

Scope of Release

The Settlement Agreement contains detailed release provisions that specify whose claims are released. A core purpose of the release provisions is to prevent double recovery for the same water. In general, by participating in the Settlement, a Class Member releases claims on behalf of itself and its Releasing Parties (as defined in the Settlement Agreement) with respect to the water provided to (or supplied by) the Class Member. In general, if a wholesaler opts out of the Settlement Class and its retail customer is a Class Member, the release would extend to the wholesaler as to the water it provided to the Class Member except to the extent the wholesaler shows it had the obligation for and bore unreimbursed PFAS-treatment costs for that water independent of the retail customer. Ultimately, whether claims are released will turn on the application of the release provisions of the Settlement Agreement to the specific facts relevant to the wholesaler, the retail customer, and their relationship.[4]

Definition of "Water Source"

The Settlement Agreement defines "Water Source" as, among other things, "a groundwater well, a surface water intake, or any other intake point from which a Public Water System draws or collects water for distribution as Drinking Water." This definition is intended to be broad and includes any point from which a Public Water System may draw or collect water, regardless of whether the Water Source is owned by a retail customer or by a wholesaler.

The Settlement Agreement's definition of "Water Source" contains a clause expressly including "the raw or untreated water" that a Public Water System draws or collects from an intake point for distribution as Drinking Water. Such clause was intended to bar duplicative recovery for the same water. It was not intended, and should not be interpreted by the Claims Administrator, to preclude a retail customer from recovering for water that it purchases from a wholesaler, to the extent that the retail customer bears all or part of the PFAS treatment costs for that water. Nor should the clauses be interpreted to bar two or more Class Members from sharing the Allocated Amount for the water if they both bear part of the PFAS treatment costs for that water.

[4] Nothing in this guidance supersedes the provisions of the Settlement Agreement about the States, the federal government, or certain Public Water Systems owned by States or the federal government.

* * *

Because each interrelated Drinking Water system presents unique facts, ultimately the Claims Administrator, under the Special Master's oversight, will need to exercise sound discretion to ensure fair and equitable outcomes that comport with the principles and terms of the Settlement Agreement.